

NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Inter-County Energy Cooperative Corporation ("Inter-County") of a proposed rate adjustment. Inter-County intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2), by filing an application with the Commission on April 1, 2021, in Case No. 2021-00111. The application will request that the proposed rates become effective May 1, 2021. The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:

<u>Rate</u>	<u>Item</u>	<u>Present</u>	<u>Proposed</u>
1	<u>Schedule 1 - Rates for Farm and Home Service</u>		
	Customer Charge	\$ 15.20	\$ 15.72
	Energy Charge per kWh	\$ 0.09267	\$ 0.09586
	Prepay fee	\$ 8.20	\$ 8.20
8	<u>Schedule NM - Net Metering</u>		
	Customer Charge	\$ 15.20	\$ 15.72
	Energy Charge per kWh	\$ 0.09267	\$ 0.09586
11,12	<u>Schedule 1-A - Farm and Home Marketing Rate (ETS)</u>		
	Customer Charge	\$ 15.20	\$ 15.72
	Energy Charge per kWh	\$ 0.06040	\$ 0.06248
2	<u>Schedule 2 - Small Commercial and Small Power</u>		
	Customer Charge	\$ 18.00	\$ 18.62
	Demand Charge per kW	\$ 5.85	\$ 6.05
	Energy Charge - Off Peak per kWh	\$ 0.08417	\$ 0.08707
4	<u>Schedule 4 - Large Power Rate (LPR)</u>		
	Customer Charge	\$ 31.65	\$ 32.74
	Demand Charge per kW	\$ 5.85	\$ 6.05
	Energy Charge per kWh	\$ 0.06655	\$ 0.06884
5	<u>Schedule 5 - All Electric School Rate</u>		
	Customer Charge	\$ 31.65	\$ 32.74
	Energy Charge per kWh	\$ 0.08417	\$ 0.08707
B1	<u>Schedule B1 - Large Industrial Rate</u>		
	Customer Charge	\$ 604.77	\$ 625.62
	Demand Charge-Contract per kW	\$ 7.17	\$ 7.42
	Demand Charge-Excess per kW	\$ 9.98	\$ 10.32
	Energy Charge per kWh	\$ 0.04720	\$ 0.04883
6	<u>Lighting</u>		
	9,500 Lumen Security	\$ 10.60	\$ 10.97
	Pole Charge	\$ 5.61	\$ 5.80
	4,000 Lumen Decorative Colonial	\$ 13.20	\$ 13.65
	9,550 Lumen Decorative Colonial	\$ 17.12	\$ 17.71
	27,500 Lumen directional flood	\$ 14.44	\$ 14.94
	50,000 Lumen Directional flood	\$ 20.46	\$ 21.17
	107,800 Lumen Directional Flood	\$ 38.11	\$ 39.42
	27,500 Lumen Cobra head	\$ 13.48	\$ 13.94
	7,000 Lumen Lamp	\$ 10.85	\$ 11.22
	6,000 Lumen Security LED	\$ 9.63	\$ 9.96
B2	<u>Schedule B-2 - Large Industrial Rate</u>		
	Customer Charge	\$ 1,208.42	\$ 1,250.04
	Demand Charge per kW	\$ 7.17	\$ 7.42
	Excess Demand Charge per kW	\$ 9.98	\$ 10.32
	Energy Charge per kWh	\$ 0.04160	\$ 0.04303
B3	<u>Schedule B-3 - Large Industrial Rate</u>		
	Customer Charge	\$ 1,208.42	\$ 1,250.04
	Demand Charge per kW	\$ 7.17	\$ 7.42
	Excess Demand Charge per kW	\$ 9.98	\$ 10.32
	Energy Charge per kWh	\$ 0.04046	\$ 0.04185
C1	<u>Schedule C-1 - Large Industrial Rate</u>		
	Customer Charge	\$ 604.77	\$ 625.62
	Demand Charge per kW	\$ 7.17	\$ 7.42
	Energy Charge per kWh	\$ 0.04762	\$ 0.04926
C2	<u>Schedule C-2 - Large Industrial Rate</u>		
	Customer Charge	\$ 1,208.42	\$ 1,250.04
	Demand Charge per kW	\$ 7.17	\$ 7.42
	Energy Charge per kWh	\$ 0.04197	\$ 0.04342
C3	<u>Schedule C-3 - Large Industrial Rate</u>		
	Customer Charge	\$ 1,208.42	\$ 1,250.04
	Demand Charge per kW	\$ 7.17	\$ 7.42
	Energy Charge per kWh	\$ 0.04048	\$ 0.04187
G	<u>Schedule G - Large Industrial Rate</u>		
	Facility Charge	\$ 5,454.00	\$ 5,641.85
	Demand Charge per kW	\$ 6.98	\$ 7.22
	Energy Charge per kWh	\$ 0.039377	\$ 0.040733

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

<u>Rate Class</u>		<u>Dollars</u>	<u>Percent</u>
1	Schedule 1 - Rates for Farm and Home Service	\$ 1,289,251	3.20%
8	Schedule NM - Net Metering	\$ 1,301	3.35%
11,12	Schedule 1-A - Farm and Home Marketing Rate (ETS)	\$ 1,065	3.21%
2	Schedule 2 - Small Commercial and Small Power	\$ 72,761	3.22%
4	Schedule 4 - Large Power Rate (LPR)	\$ 71,140	3.21%
5	Schedule 5 - All Electric School Rate	\$ 13,231	3.45%
6	Schedule 6 - Outdoor Lighting Service - Security Lights	\$ 1,189	2.74%
B1	Schedule B1 - Large Industrial Rate	\$ 235,947	3.36%
6	Lighting	\$ 39,225	3.46%
Total		\$1,725,110	3.23%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

<u>Rate Class</u>	<u>Average Usage (kWh)</u>	<u>Dollars</u>	<u>Percent</u>
1	Schedule 1 - Rates for Farm and Home Service	\$ 4.65	3.20%
8	Schedule NM - Net Metering	\$ 4.47	3.35%
11,12	Schedule 1-A - Farm and Home Marketing Rate (ETS)	\$ 1.46	3.21%
2	Schedule 2 - Small Commercial and Small Power	\$ 7.18	3.22%
4	Schedule 4 - Large Power Rate (LPR)	\$ 58.17	3.21%
5	Schedule 5 - All Electric School Rate	\$ 133.65	3.45%
6	Schedule 6 - Outdoor Lighting Service - Security Lights	NA	2.74%
B1	Schedule B1 - Large Industrial Rate	\$ 2,144.97	3.36%
6	Lighting	NA	3.46%

A person may examine the application and any related documents Inter-County has filed with the PSC at the utility's principal office, located at:

Inter-County Energy Cooperative Corporation, 1009 Hustonville Road, Danville, Kentucky 40422 (859) 236-4561 <https://www.intercountyenergy.net>

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

The rates contained in this notice are the rates proposed by Inter-County, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.